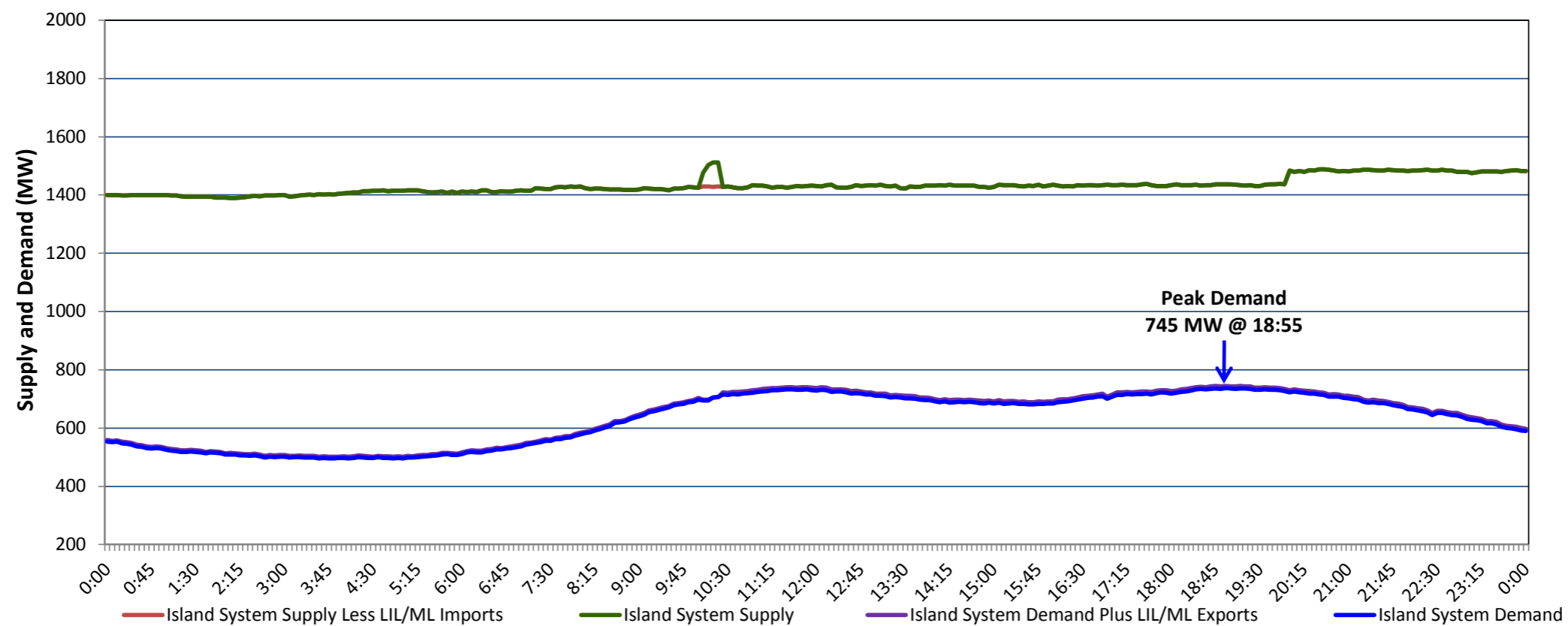


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, October 25, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Sunday, October 24, 2021**



Supply Notes For October 24, 2021

- A As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- B As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- C As of 1051 hours, July 25, 2021, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- D As of 1006 hours, September 11, 2021, Holyrood Unit 3 unavailable (150 MW).
- E As of 1157 hours, October 21, 2021, Holyrood Unit 2 available at 150 (170 MW).
- F As of 0735 hours, October 22, 2021, Hinds Lake Unit unavailable (75 MW).
- G At 1959 hours, October 24, 2021, Hardwoods Gas Turbine available (50 MW).

**Section 2
Island Interconnected Supply and Demand**

Mon, Oct 25, 2021	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,485	MW	Monday, October 25, 2021	7	4	985	905
NLH Island Generation: ^{4,8}	1,125	MW	Tuesday, October 26, 2021	4	4	1,000	920
NLH Island Power Purchases: ⁶	150	MW	Wednesday, October 27, 2021	4	4	1,050	970
Other Island Generation:	210	MW	Thursday, October 28, 2021	4	4	1,055	975
ML/LIL Imports:	-	MW	Friday, October 29, 2021	4	6	1,025	945
Current St. John's Temperature & Windchill:	6 °C	N/A °C	Saturday, October 30, 2021	5	4	940	860
7-Day Island Peak Demand Forecast:	1,055	MW	Sunday, October 31, 2021	6	6	935	855

Supply Notes For October 25, 2021

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Oct 24, 2021	Actual Island Peak Demand ⁸	18:55	745 MW
Mon, Oct 25, 2021	Forecast Island Peak Demand		985 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).